THE ENVIRONMENTAL APPEALS BOARD

UNITED STATES ENVIRONENTAL PROTECTION AGENCY

WASHINGTON, D.C.

SILKY ASSOCIATES. LLC , APPEAL NO. RCRA 21-02

ASISWER TO JOYCE. A. HOWELL Dated APRIL 83. 2021

MOTION
Incred Dissespect to Mr. Martinez. He just told me

He some From EDA then He was taking Picture of

All my underground TANKS.

IF. He have told me that he just

come to take Picture see if I have over Fill First

equipment (EQUIPMENT) if not install it and EPA

equipment (EQUIPMENT) if not install then as

WANT TO INSTALL. I should install then as

J do not want any Problem from EPA. But

HE never given any information. I never ask

fim any lipe that question and Lot hin do what He was doing. There purchase this store in

When there haw and cod of VA Not applied to Previous (Denter OWNER. On Page 4 of motion NO. 3. Joyce HOWELL Saying that Ms. TO FFEL is doing Her JOB Under the faw/code of VA. - 9 VA code & 25-580-10 Dod And this faw was made on Fet 2004

Complete information on Page 5 of Filed Paper on MMARCH 23-2021 COMPL. 49 PARAGRAF See 20 Va Rog 1505 (FEB-23-2004) Ex1BIT 'A' Ms TOFFEL IS MAD with us Becuse I told hos Department sugrasse to apply this fair to Previous Pilot corporation and they failured to do so. But she do not significant me to best she pept this talk in hor mind not forgot.

Drop Tube crosfill Equipment. Requesting more time Because manuferther manufecers was unable to Euply Demand and same time my Doughter in Law took my phone to talk with her and then Suddenly the Ske Start-saying to Me Toffel I will Sue you I done do not prow what happend but I tok Phone From her I got well to doughter (in how) that's not the way to talk An Officer and I Appologise with Me Toffel that she don't how How to talk An Officer. I Appologise Screet time But I think the told me don't nevy I have om not mad. But gter that all this Ponalty Case Started.

Togge Howell on Page 4 artical 4 says

this event is not comment connected with 2003- 20021 and this inspection happen in Suly 2016
But they not checked that I have alleged y
Owerfill Equipment (Equipment) as Yeeder Rootwith CSLD. I do not focus when New INYENTION

Or DISCOVERD ONERFILL DROPTUBE INTRODUSED and We hance to INSTALL AAS POS Va Law. When Ms Toffell told me and told me to Rush and Close my all Tanks to toughties and with these help Raypost to Manufectures I instald the Droptube in Pressence of DEG Offices.

As I am oxtician I donat have an information of all these code, But Now I are taken care of all these code and my GAS station is under the EPA COMPLINCE. As per all the Code Officer from DEA my michel Velly he have Visited Ad And took all the informalian cothificate.

As I was allready en equi Equipul with ownshill Fuel Now I am also equiped Moder technology equipment. I for think I have not broke any back. Ploops FORGIVE me. I belie you have this world word in you Disherey.

That you son much . Again

Please Forgine me

Yours Laphnis S. Bogga 4.30.21. The second issue is whether the Regional Judicial Officer erred in determining that

Respondent is liable for violating Count IV as alleged by the Region for failure to have overfill prevention equipment. In the Complaint, the Region alleged that:

From at least August 1, 2013 through at least April 9, 2018, Respondent failed [to] use overfill prevention equipment that automatically shuts off flow into the tank when the tank is more than 95 percent full or alerted the transfer operator when the tank is no more than 90 percent full by restricting the flow into the tank or triggering a high level alarm for the UST-001, UST-002, UST-003, UST-004 and UST-005 UST systems.

equipment specified above constitutes a violation of 9 Va. Admin. Code § 25-580-60(4) and 9 Va. Admin. Code § 25-580-50(3)(a)(2). *Id.* ¶ 50. The Region reiterated its allegation in its Motion for Default, and cited to an undated copy of the Virginia regulations in support, attached as Exhibit P. Motion for Default at 5 (citing Exhibit P). The Regional Judicial Officer determined that Respondent was liable for the violation as alleged by the Region. Default Order at 15-16. However, as amended since 2004, ¹ 9 Va. Admin. Code § 25-580-50(3)(a)(2) states that owners and operators "must use the following overfill prevention equipment":

Overfill prevention equipment that will:

- (a) Automatically shut off flow into the tank when the tank is no more than 95% full;
- (b) Alert the transfer operator when the tank is no more than 90% full by restricting the flow into the tank or triggering a high-level alarm; or

¹ See 20 Va. Reg. 1505, 1505 (Feb. 23, 2004) (finalizing amendments) (http://register.dls.virginia.gov/vol20/iss12/v20i12.pdf); see also 19 Va. Reg. 3486, 3493 (Aug. 11, 2003) (language of proposed and ultimately finalized amendments) (http://register.dls.virginia.gov/vol19/iss24/v19i24.pdf).